

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

For Entire Territory Served
P.S.C. KY No. 1
Original SHEET NO 4
CANCELLING P.S.C.NO.
SHEET NO.

RULES AND REGULATIONS

government. A locked entrance, dog or other problem may prevent the meter reader from reading the meter at times. The reading may then be estimated, based on the electricity previously used. When the reading is estimated, it will be noted on the bill. After the next actual reading, the bill will be adjusted automatically if the estimated reading was too high or too low. Failure to receive a statement will not release the member from payment obligation.

(14) DEPOSITS

Blue Grass Energy may require a minimum cash deposit to secure payment of bills except for customers qualifying for service connection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Residential customers, where applicable, will pay a deposit in the amount of \$175.00. ~~(I)~~(T) This amount does not exceed the average bill of residential customers served by Blue Grass Energy and is equal to 2/12 of the average bill. Interest, as prescribed by KRS 278.460, will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit. Required deposits will be returned after one year if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts and any interest earned and owing, will be credited to the final bill with any remainder refunded to the customer.

A deposit will be required or waived, based on the credit report received from the credit agency as ~~(I)~~(T) determined by Blue Grass Energy at the time the service is requested by the customer. If the customer has a satisfactory credit report the deposit may be waived.

C2/18/11

DATE OF ISSUE: February 23, 2005

DATE EFFECTIVE: April 1, 2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED BY: [Signature]

Dan Brewer,

ADDRESS: P. O. Box 990, Nicholasville KY 40340-0990

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 5
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential and Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential and Farm Schedule.

RATES

All kWh/Month: \$0.05772 kWh

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

3/24/11

TERMS AND CONDITIONS

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential and Farm. This rate applies to only programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate. Effective January 1, 2009 all consumers under this rate will be switched to the GS-3 Residential and Farm Time-of Day Rate or the GS-1 Residential and Farm Rate. This tariff is no longer available for new installations.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service Rendered on <i>Brent Kintley</i> 14, 2011
ISSUED BY: <i>J. Donald S. Amacher</i> TITLE: Vice President & CFO
(Name of Officer) EFFECTIVE 1/14/2011
Issued by authority of an Order of the Public Service Commission of Kentucky PURSUANT TO 807 KAR 5.011 SECTION 9 (1)
in Case No.: 2010-00169 Dated: January 14, 2011

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential and Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential and Farm Schedule.

RATES

All kWh/Month: \$0.05554 kWh

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TERMS AND CONDITIONS

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential and Farm. This rate applies to only programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate. Effective January 1, 2009 all consumers under this rate will be switched to the GS-3 Residential and Farm Time-of Day Rate or the GS-1 Residential and Farm Rate. This tariff is no longer available for new installations.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
DATE EFFECTIVE: 8/1/2009

ISSUED BY: *J. Donald Bratcher*
(Name of Officer)

TITLE: *J. D. Brown* CFO
By: *J. D. Brown* Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2008-00524 Dated: July 15, 2009

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: 8/1/2009

ISSUED BY: *J. Donald Bratcher*
(Name of Officer)

TITLE: *J. D. Brown* CFO
By: *J. D. Brown* Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2008-00524 Dated: July 15, 2009

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 6
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge \$9.73 per meter, per month
Energy Charge per kWh \$0.09620

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

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DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on Brent Kirtley 14, 2011

ISSUED BY: [Signature]
(Name of Officer)

TITLE: Vice President & CFO
EFFECTIVE
1/14/2011

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00169 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on <u>Brent Kirtley</u> 14, 2011
ISSUED BY: <u>[Signature]</u> TITLE: Vice President & CFO (Name of Officer)
EFFECTIVE 1/14/2011
ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO.: 2010-00169 DATED: JANUARY 14, 2011

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 6
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 6, 35, & 52

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

Customer Charge	\$9.36 per meter, per month
Energy Charge per kWh	\$0.09256

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY: J. S. Smith
(Name of Officer)

TITLE CFO

By J. H. Brown
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00524 Dated: July 15, 2009

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

Customer Charge	\$15.59 per meter, per month
<u>Energy Charge per kWh</u>	
<u>On-peak energy</u>	<u>\$0.16439</u>
<u>Off-peak energy</u>	<u>\$0.06305</u>

**On-Peak Hours and Off-Peak Hours
Local Prevailing Time**

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On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on a *Bunt Kirtley* 14, 2011

ISSUED BY: *J. Donald Smith*
(Name of Officer)

TITLE: Vice President & CFO
EFFECTIVE
1/14/2011

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00169 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Bunt Kirtley</i>
EFFECTIVE 1/14/2011
<small>PURSUANT TO 807 KAR 5.01, SECTION 9 (1)</small>

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 8
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE
Entire Territory Served

AVAILABILITY
Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower. Consumers must remain on this rate schedule for one (1) year. This rate is not available for the direct load control credits.

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TYPE OF SERVICE
Single-phase, 60 cycles, at available secondary voltage.

RATES:

Customer Charge	\$15.00 per meter, per month	(I)
<u>Energy Charge per kWh</u>		
On-peak energy	\$0.15817	(I)
Off-peak energy	\$0.06067	(R)

On-Peak Hours and Off-Peak Hours
Local Prevailing Time

On-peak hours are applicable to weekdays only. All weekend hours are off-peak hours.

Months	On-Peak Hours	Off-Peak Hours
May through September	1:00 p.m. to 9:00 p.m.	9:00 p.m. to 1:00 p.m.
October through April	7:00 a.m. to 11:00 a.m. 5:00 p.m. to 9:00 p.m.	11:00 a.m. to 5:00 p.m. 9:00 p.m. to 7:00 a.m.

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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
10/13/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE: June 1, 2009

DATE EFFECTIVE: October 13, 2009

ISSUED BY: *Donald Smith*
(Name of Officer)

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Co
in Case No.: 2009-00224

Dated By: *J. D. Hoover*
Executive Director

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 9
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand No charge
Over 10 KW of Billing Demand \$ 7.78

Energy Charge

All KWH \$0.09053

Customer Charge \$27.79

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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on a <i>Brent Kinley</i> 14, 2011
ISSUED BY: <i>[Signature]</i> TITLE: Vice President & CFO (Name of Officer) EFFECTIVE 1/14/2011
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2010-00169 Dated: January 14, 2011

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on a *Brent Kinley* 14, 2011
ISSUED BY: *[Signature]* TITLE: Vice President & CFO
(Name of Officer) EFFECTIVE
1/14/2011
Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00169 Dated: January 14, 2011

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 9
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 9, 36, 54, & 55

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand No charge
Over 10 KW of Billing Demand \$ 7.49

Energy Charge

All KWH \$0.08711

Customer Charge \$26.74

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 8(1)
August 1, 2009

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY:

[Signature]
(Name of Officer)

TITLE
By

[Signature] CFO
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2008-00524 Dated: July 15, 2009

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 11
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per KW of billing demand

Energy Charge (101 KW to 500 kW)

Customer Charge	\$55.57
ALL KWH	\$0.06277

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DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE: May 27, 2010	DATE EFFECTIVE: Service rendered on <i>Bunt Kinley</i> 14, 2011
ISSUED BY: <i>[Signature]</i> (Name of Officer)	TITLE: Vice President & CFO EFFECTIVE 1/14/2011
PURSUANT TO 207 KAR 6-011 SECTION 9 (1)	

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on *Bunt Kinley* 14, 2011
ISSUED BY: *[Signature]* TITLE: Vice President & CFO
(Name of Officer) EFFECTIVE
1/14/2011

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00169 Dated: January 14, 2011

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.02 per month per KW of billing demand

Energy Charge (101 KW to 500 kW)

Customer Charge	\$53.47
ALL KWH	\$0.06040

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9.009

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY: *[Signature]*
(Name of Officer)

TITLE: CFO
By: *[Signature]*
Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00524 Dated July 15, 2009

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 13
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.34 per month per kW of billing demand

Energy Charge (over 500 kW)

<u>Customer Charge</u>	\$111.14
<u>ALL KWH</u>	\$0.05663

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Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE: May 27, 2010	DATE EFFECTIVE: Service rendered on: <i>Brent Kirkley</i> 14, 2011
ISSUED BY: <i>[Signature]</i> (Name of Officer)	TITLE: Vice President & CFO 1/14/2011
Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1) in Case No.: 2010-00169 Dated: January 14, 2011	

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 13
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 13, 48, & 58

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.02 per month per kW of billing demand

Energy Charge (over 500 kW)

Customer Charge	\$106.94
ALL KWH	\$0.05449

Special facilities charge as specified in the contract

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
APR 19 2009

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: APR 19 2009

ISSUED BY: J. David Smith
(Name of Officer)

TITLE: W. D. Brown CFO
By: W. D. Brown Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2008-00524 Dated July 15, 2009

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 15
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE
Entire territory served

AVAILABILITY
Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor*	\$11.38
400 Watt Mercury Vapor*	\$18.87
400 Watt Metal Halide Directional Flood	\$17.89
400 Watt High Pressure Sodium Directional Flood*	\$18.72
100 Watt High Pressure Sodium – Shoebox Fixture (Metal Pole)	\$19.09
100 Watt High Pressure Sodium – Acom Fixture (Fiberglas Pole)	\$18.50
100 Watt High Pressure Sodium – Colonial Fixture	\$15.68
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$24.44
70 Watt High Pressure Sodium (Ornamental)*	\$10.26
100 Watt High Pressure Sodium (Ornamental)*	\$11.52
250 Watt High Pressure Sodium (Ornamental)*	\$15.86
70 Watt High Pressure (Colonial) (15-foot mounting height)*	\$ 9.54
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$15.94
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.52
100 Watt High Pressure Sodium Open Bottom	\$11.00
250 Watt High Pressure Sodium Open Bottom	\$17.00

*Not available for new installation

C6/1/11

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on: *Brent Kirtley* 14, 2011
ISSUED BY: *Donald Smith* TITLE: Vice President & CFO
(Name of Officer)
Issued by authority of an Order of the Public Service Commission of Kentucky 11 SECTION 9 (1)
in Case No.: 2010-00169 Dated: January 14, 2011

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 15
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 15, 16, & 64

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor*	\$10.95
400 Watt Mercury Vapor*	\$18.16
400 Watt Metal Halide Directional Flood	\$17.21
400 Watt High Pressure Sodium Directional Flood*	\$18.01
100 Watt High Pressure Sodium – Shoebox Fixture (Metal Pole)	\$18.37
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$17.80
100 Watt High Pressure Sodium – Colonial Fixture	\$15.09
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$23.52
70 Watt High Pressure Sodium (Ornamental)*	\$ 9.87
100 Watt High Pressure Sodium (Ornamental)*	\$11.08
250 Watt High Pressure Sodium (Ornamental)*	\$15.26
70 Watt High Pressure (Colonial) (15-foot mounting height)*	\$ 9.18
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$15.34
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$11.08
100 Watt High Pressure Sodium Open Bottom	\$10.58
250 Watt High Pressure Sodium Open Bottom	\$16.36

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

*Not available for new installation

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9.1009

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: *J. Donald White*
(Name of Officer)

TITLE: *J. D. Brown* CFO
By: *J. D. Brown*
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2008-00524 Dated July 15, 2009

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
FIRST ORIGINAL SHEET NO. 23
CANCELING P.S.C. KY NO. 2
ORIGINAL SHEET NO. 23

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$1,111.43
Demand Charge per kW of Contract Demand	\$ 6.91
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 9.61
Energy Charge per kWh	\$0 .05719

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

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POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEFOUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE OF ISSUE: May 27, 2010 DATE EFFECTIVE: Service rendered on 1/14, 2011
ISSUED BY: <i>Donald Smith</i> TITLE: Vice President & COO
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 2010-00169 Dated: January 14, 2011

ISSUED BY: *Donald Smith*
(Name of Officer)

TITLE: *Vice President & COO*

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2010-00169 Dated: January 14, 2011
PURSUANT TO 807 KAR 5.01, SECTION 9 (1)

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 23
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 23 & 50

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

Consumer Charge	\$1069.40
Demand Charge per kW of Contract Demand	\$ 6.65
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 9.25
Energy Charge per kWh	\$0 .05503

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- d. Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the power factor for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

PUBLIC SERVICE COMMISSION
OFFICE OF REGULATORY AFFAIRS
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9.1109
AUG 1 2009

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY: *J. Arnold*

(Name of Officer)

TITLE
By *W. D. Brown*

CFO
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2008-00524 Dated July 15, 2009

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Customer Charge	\$2,222.85
Demand Charge per kW of Contract Demand	\$6.91
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.61
Energy Charge per kWh	\$0.05225

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BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Customer Charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- Contract provisions that reflect special facilities requirements.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: Service rendered on <i>Brent Kirtley</i> 14, 2011
ISSUED BY: <i>J. Donald Smith</i> (Name of Officer) TITLE: Vice President & CFO
1/14/2011
Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1) in Case No.: 2010-00169 Dated: January 14, 2011

DATE OF ISSUE: May 27, 2010

DATE EFFECTIVE: Service rendered on *Brent Kirtley* 14, 2011

ISSUED BY: *J. Donald Smith*
(Name of Officer)

TITLE: Vice President & CFO

1/14/2011

Issued by authority of an Order of the Public Service Commission of Kentucky SECTION 9 (1)
in Case No.: 2010-00169 Dated: January 14, 2011

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 25
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 25 & 62

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

Customer Charge	\$2,138.80
Demand Charge per kW of Contract Demand	\$6.65
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.25
Energy Charge per kWh	\$0.05027

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge.
- d. Contract provisions that reflect special facilities requirements.

APPROVED BY THE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9
August 1, 2009

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY: *[Signature]*

(Name of Officer)

TITLE

By *[Signature]*

CFO

Executive Director

Issued by authority of an Order of the Public Service Commission

in Case No.: 2008-00524

Dated July 15, 2009

CLASSIFICATION OF SERVICE

Cable Television Attachment Rate

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rental charges shall be as follows:

Two-party pole attachment	\$4.77
Three-party pole attachment	\$4.21
Two-party anchor attachment	\$7.58
Three-party anchor attachment	\$5.00
Two-party grounding attachment	\$0.31
Three-party grounding attachment	\$0.19

Pedestal attachment = Same as respective pole charges.

C 2/18/11

BILLING

Rental charges shall be billed yearly based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within ten (10) days from the date of the bill, the gross shall apply.

Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except when the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this treatment shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

DATE OF ISSUE: April 11, 2008 DATE EFFECTIVE: September 1, 2008

ISSUED BY: *Johnnie Smith* TITLE: *Stephanie Rumber*
(Name of Officer) Executive Director

Issued by authority of an Order of the Public Service Commission
in Case No.: 2008-00011 Dated: August 28, 2008

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 33
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 33

CLASSIFICATION OF SERVICE

Interruptible Service

STANDARD RIDER

This Interruptible Rate is a rider to the Schedule LP-1 Large Power Rate, LP-2 Large Power Rate, B-1 Large Industrial Rate and B-2 Large Industrial Rate.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available at any load center, to any member who will contract for an interruptible demand of not less than 250 KW and not more than 20,000 KW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES

A monthly demand credit per KW is to be based on the following matrix:

Notice Minutes	Annual Hours of Interruption		
	200	300	400
10	\$4.20	\$4.90	\$5.60
60	\$3.50	\$4.20	\$4.90

DETERMINATION OF MEASURED LOAD - BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute periods during the below listed hours:

Months

October through April

May through September

Hours Applicable for Demand Billing - EST

7:00 a.m. to 12:00 noon

5:00 p.m. to 10:00 p.m.

10:00 a.m. to 10:00 p.m.

CANCELLED
JAN 14 2011
KENTUCKY PUBLIC
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
4/1/2009

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: APR 1, 2009 (1)

ISSUED BY: *James M. ...*
(Name of Officer)

TITLE: *Executive Director* CFO

Issued by authority of an Order of the Public Service Commission

in Case No.: 2008-00411 Dated: March 31, 2009

BLUE GRASS ENERGY COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Blue Grass Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Cc 6/1/11

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

(R) (I)*
(R)
(R)
(R)
(N)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012
Rate	\$0.04497	\$0.04498	\$0.04858

KENTUCKY PUBLIC SERVICE COMMISSION	
2013 <small>EFF. R. DEROGATION</small>	2014 <small>EFF. R. DEROGATION</small>
<small>TARIFF BRANCH</small>	
DATE OF ISSUE <u>March 31, 2010</u> DATE EFFECTIVE <u>Jur</u>	
ISSUED BY <u>J. Donald Ansteth</u> TITLE: <u>Vice President & CFO</u>	
6/1/2010	
<small>KAR 5:011 SECTION 9 (1)</small>	

(R) (N)*

BLUE GRASS ENERGY COOPERATIVE CORPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

Cc 6/1/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE Jun 6/1/2010

ISSUED BY *Donald Smith*

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE 6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

6/1/10

DATE OF ISSUE March 31, 2010
ISSUED BY *J. Ronald Smith*
Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

DATE EFFECTIVE Jun *Brent Kirtley*
TITLE: Vice President & CFO
EFFECTIVE
6/1/2010

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
ISSUED BY
DATE EFFECTIVE
TITLE
EFFECTIVE
6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

BLUE GRASS ENERGY COOPERATIVE CORPORATION

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Blue Grass Energy Cooperative Corporation and East Kentucky Power Cooperative, Inc. for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (I)
- b. \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2010	\$0.04968	\$0.04128	\$0.05379	\$0.03299*
2011	\$0.05067	\$0.04160	\$0.05336	\$0.03158
2012	\$0.05605	\$0.04570	\$0.05521	\$0.03378
2013	\$0.05711	\$0.04514	\$0.06094	\$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

2/21/14

(R) (I)*
(R)
(R)
(R)
(N)

b. Non-Time Differentiated Rates:

Year	2010	2011	2012
Rate	\$0.04497	\$0.04498	\$0.04858

KENTUCKY PUBLIC SERVICE COMMISSION	
2013	2014
\$0.05654	\$0.05278
TARIFF BRANCH	
DATE OF ISSUE <u>March 31, 2010</u>	DATE EFFECTIVE <u>Jun 6/1/2010</u>
ISSUED BY <u>[Signature]</u>	TITLE: <u>Vice President & CFO</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

(B) (N)*

BLUE GRASS ENERGY COOPERATIVE COPORATION

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

cc 1/1/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE June

ISSUED BY *J. Donald Smith*

TITLE: Vice President & CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>June</u> <i>Burt Kirtley</i>
6/1/2010
<small>PUBLIC SERVICE COMMISSION OF KENTUCKY KAR 5:011 SECTION 9 (1)</small>

BLUE GRASS ENERGY COOPERATIVE CORPORATION

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

cc 1/11

DATE OF ISSUE March 31, 2010

DATE EFFECTIVE Jun

ISSUED BY *James M. ...*

TITLE: Vice President & CFO

Issued by authority of an Order of the Public Service Commission of Kentucky in
Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>6/1/2010</u>
<small>PPS UANT TO 807 KAR 5:011 SECTION 9 (1)</small>